

P-W

R. H. Busby 1 State
SE/4-NW/4 Sec 26-T19N-R25E 189
Apache, County

COUNTY	Apache	AREA	Navajo	LEASE NO.
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WELL NAME	R. H. Busy #1 State									
LOCATION	SE NW	SEC	26	TWP	19N	RANGE	25E	FOOTAGE	2612 FWL	2415 FNL
ELEV	5581	GR	KB	SPUD DATE	5-28-62			STATUS	TOTAL	
								COMP. DATE	6-62	DEPTH 879'

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u> x </u>
4 1/2	930	50 sx	NA	DRILLED BY CABLE TOOL	<u> </u>
				PRODUCTIVE RESERVOIR	<u> </u>
				INITIAL PRODUCTION	P&A

[illegible]

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Elec. Log	NA	NA	SAMPLE DESCRP.
			SAMPLE NO. 688
			CORE ANALYSIS x
			DSTs

REMARKS _____	APP. TO PLUG _____
_____	PLUGGING REP. _____
_____	COMP. REPORT _____

WATER WELL ACCEPTED BY _____

BOND CO. Fidelity & Deposit Company of Maryland BOND NO. 56-07-634

BOND AMT. \$	10,000	CANCELLED	3-20-64	DATE ORGANIZATION REPORT
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FILING RECEIPT 0200 LOC. PLAT x WELL BOOK x PLAT BOOK x

API NO. 02-008-05284 DATE ISSUED 6-11-62 DEDICATION

PERMIT NUMBER 189

(over)

[illegible]

		CORE RECORD		
NO.	FROM	TO	RECOVERY	REMARKS
1	905	928	23'	Ss water wet

DATE STARTED - COMPLETED		WORK PERFORMED	NEW PERFORATIONS

[illegible]

PLUGGING RECORD

Operator R. H. Busby		Address Box 115, Megargel, Texas	
Name of Lease State		Well No. 1	Field & Reservoir Wildcat
Location of Well 2612' from west line & 2415' from North line		Sec-Twp-Rge or Block & Survey 26 19N R25E	County Apache
Application to drill this well was filed in name of R. H. Busby	Has this well ever produced oil or gas No	Character of well at completion (Initial production): Oil (bbls/day) Gas (MCF/day) Dry? Yes	
Date plugged: June 1962	Total depth 879'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls./day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation None	Depth interval of each formation	Size, kind & depth of plugs used indicate zones squeeze cemented, giving amount cement.

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
None					

Was well filled with mud-laden fluid, according to regulations?
Yes

Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
XXXXXXXXXXXX		
Pat Paulsell	Navajo, Arizona	All directions

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....operator.....of the
R. H. Busby.....(company), and that I am authorized by said company to make this report; and that this
report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

March 7, 1963
Date

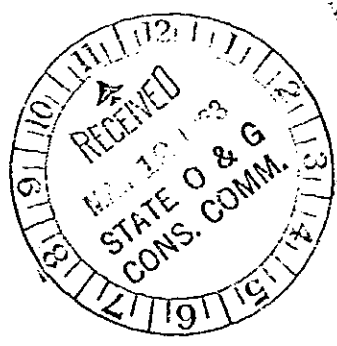

Signature

**STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION**

Form No. P-15
Authorized by Order No. 4638
Executive April 8, 1950

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APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
 OPERATOR R. H. Busby ADDRESS Box 115, Megargel, Texas
 LEASE State WELL NO. 1 COUNTY Apache
 SURVEY T19N.R25E SECTION 26 DRILLING PERMIT NO. 189
 LOCATION 8 miles southwest of Navajo, Arizona

TYPE OF WELL Dry hole TOTAL DEPTH 864'
 ALLOWABLE (If Assigned) None (Oil, Gas or Dry Hole)
 LAST PRODUCTION TEST OIL None (Bbls.) WATER None (Bbls.)
 GAS None (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____
 1. COMPLETE CASING RECORD. None

2. FULL DETAILS OF PROPOSED PLAN OF WORK Plug

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS Immediately 2113 Wisconsin St. NE
 NAME OF PERSON DOING WORK W. T. Myers ADDRESS Albuquerque, N. M.
 CORRESPONDENCE SHOULD BE SENT TO R. H. Busby

NAME R. H. Busby
 TITLE Operator

Date Approved July 7, 1962
DKP

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Form No. 15A File 2 Copies
 Authorized by Order No. 4-6-62
 Effective April 2, 1960

1112 EIGHTH STREET

**PETRO-LAB
CORE SERVICE**
WICHITA FALLS, TEXAS

PHONE 322-2068

May 31, 1962

189

Busby & Moffet
State Well No. 1
Coconina Sand
Apache County, Arizona

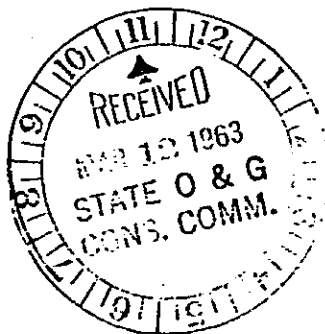
On May 25, 1962, the formation from 754 feet to 768 feet at this well was rotary cored with diamond coring equipment and a water base mud. A portion of the core from each foot was submitted to our laboratory for analysis. Tabulated on the opposite page are the results of our analysis of this core and the crushed chloride measurements as requested.

It was reported that this sand produces gas which contains helium. The measured water saturations indicate an excessive amount of flushing by the drilling fluid. The crushed chloride measurements do not reveal any significant change in the natural water content of the sand.

Very truly yours,

PETRO-LAB
CORE SERVICE

Jack R. Good
Jack R. Good



**PETRO-LAB
CORE SERVICE**

1112 EIGHTH STREET

WICHITA FALLS, TEXAS

PHONE 322-2068

189

COMPANY Busby & Moffet INTERVAL CORED 754' to 768'
 LEASE State WELL NO. 1 CORE LOSS INTERVAL None
 LOCATION 2415' FNL, 2612' FNL, Sect. 26, FORMATION Coconina Sand
T - 19 - N, R - 25 - E TYPE OF CORE Rotary (diamond)
 COUNTY Apache STATE Arizona DATE CORED 5/25/62 ELEVATION 5581 GL
 REMARKS _____

CORE ANALYSIS DATA

SAMPLE NUMBER	DEPTH FEET	EFFECTIVE POROSITY %	PERMEABILITY MILLIDARCIES	SATURATION		Crushed Chloride ppm Cl	REMARKS
				OIL %	WATER %		
1	755	12.9	105.	0.0	91.1	29,533	
2	756	15.9	174.	0.0	88.7		
3	757	15.5	246.	0.0	95.2		
4	758	14.1	929.	0.0	88.4		
5	759	12.8	140.	0.0	94.7		
6	760	15.6	610.	0.0	97.4		
7	761	9.6	147.	0.0	97.9		
8	762	10.7	60.	0.0	91.9		
9	763	9.9	42.	0.0	94.9		
10	764	10.8	30.	0.0	94.8		Vertical Fracture
11	765	15.4	296.	0.0	90.9	30,179	Vertical Fracture
12	766	17.2	568.	0.0	86.1		Vertical Fracture
13	767	16.8	739.	0.0	92.6		Vertical Fracture
14	768	16.8	456.	0.0	87.0		Vertical Fracture

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK		
APPLICATION TO DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		
NAME OF COMPANY OR OPERATOR		DATE
R. H. Busby		June 6, 1962
Address	City	State
Box 115	Megargel	Texas
DESCRIPTION OF WELL AND LEASE		
Name of lease	Well number	Elevation (ground)
State	1	5581
Well location (give footage from section lines) Section—township—range or block & survey		
2612' from west line and 2415' from north line, Sec. 26, T19N, R25E		
Field & reservoir (If wildcat, so state)	County	
Wildcat	Apache	
Distance, in miles, and direction from nearest town or post office		
8 miles southwest of Navajo, Arizona		
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
2415 feet	None feet	
Proposed depth:	Rotary or cable tools	Approx. date work will start
1000'	Rotary	Immediately
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
640	1	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
None		
Status of bond		
Blanket bond for \$10,000		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
None		
• Fill in Proposed Casing Program on other side		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....operator.....of the		
R. H. Busby.....(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
Date		Signature
June 6, 1962		R. H. Busby
Permit Number:	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	
189	Application to Drill, Deepen or Plug Back	
Approval Date:	Form No. P-1	File two copies
June 11, 1962	4-6-59	
Approved By:	Authorized by Order No.	Effective
<i>[Signature]</i>		April 6, 19 59
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.		
See Instruction on Reverse Side of Form		

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

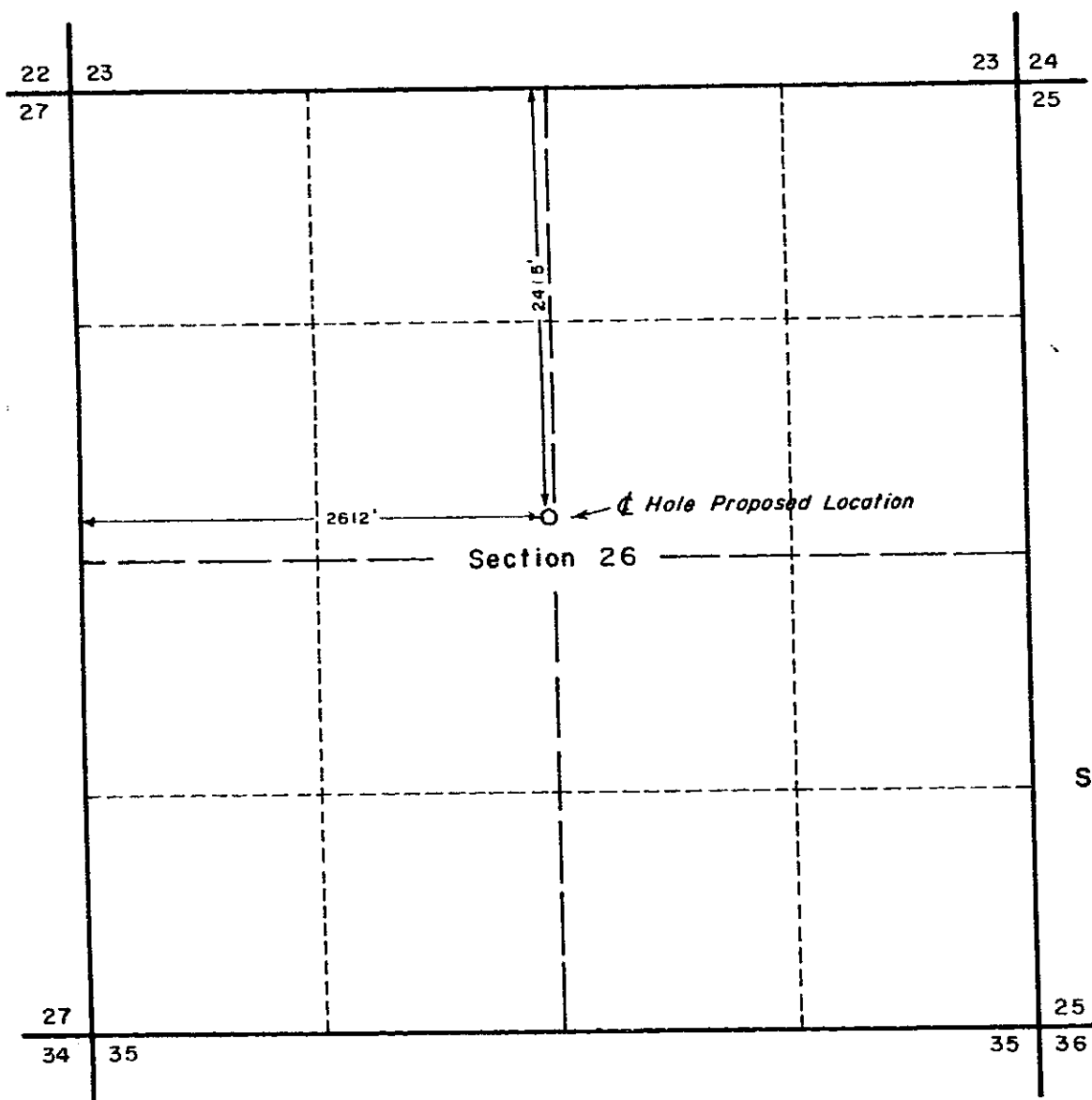
Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
4½"	9½#	J-55	0	top of pay	Unknown	50

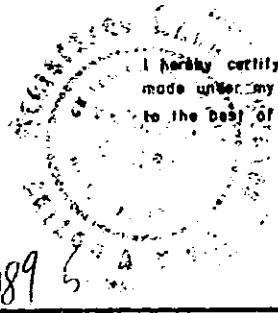
Form No. P-1

I WILL PROTECT ALL FRESH WATER STRATA.



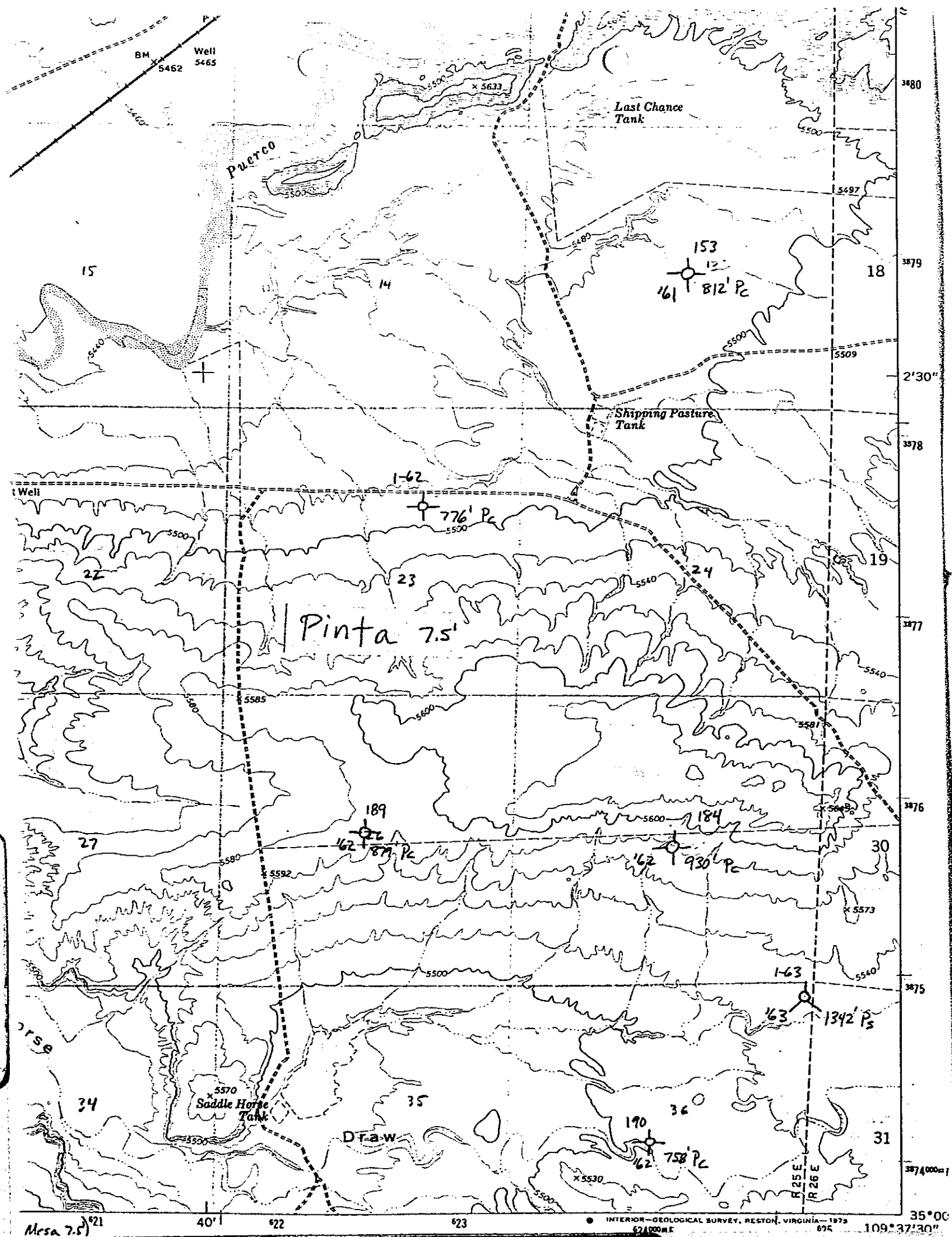
WELL LOCATION: Busby - State #1

Located 2415 feet South of the North line and 2612 feet East of the West line of Section 26,
 Township 19 North, Range 25 East, Gila & Salt River Meridian.
 Apache Co., Arizona
 Existing ground elevation determined at 5581 feet based on U.S.G.S. datum.



Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Ariz. #4973

WELL LOCATION PLAT NW1/4 Sec.26,T19N,R25E Apache Co., Arizona	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: May 4, 1962 FILE NO: 62028



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CORE ANALYSIS

BUSBY & MOFFET

STATE WELL NO. 1

COCONINA SAND

APACHE COUNTY, ARIZONA

PETRO-LAB
CORE SERVICE
WICHITA FALLS, TEXAS

189

**PETRO-LAB
CORE SERVICE**
WICHITA FALLS, TEXAS

1112 EIGHTH STREET

PHONE 322-2068

COMPANY Busby & Moffet INTERVAL CORED 754' to 760'
LEASE State WELL NO. 1 CORE LOSS INTERVAL None
LOCATION 2415' FNL, 2612' FWL, Sect. 26, FORMATION Coconina Sand
T - 19 - N, R - 25 - E TYPE OF CORE Rotary (diamond)
COUNTY Apache STATE Arizona DATE CORED 5/25/62 ELEVATION 5581 GL
REMARKS _____

CORE ANALYSIS DATA

SAMPLE NUMBER	DEPTH FEET	EFFECTIVE POROSITY %	PERMEABILITY MILLIDARCIES	SATURATION		Crushed Chloride ppm Cl	REMARKS
				OIL %	WATER %		
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12	766	17.2	568.	0.0	86.1		Vertical Fracture
13	767	16.8	739.	0.0	92.6		Vertical Fracture
14	768	16.8	456.	0.0	87.0		Vertical Fracture

**PETRO-LAB
CORE SERVICE**
WICHITA FALLS, TEXAS

1112 EIGHTH STREET

PHONE 322-2068

May 31, 1962

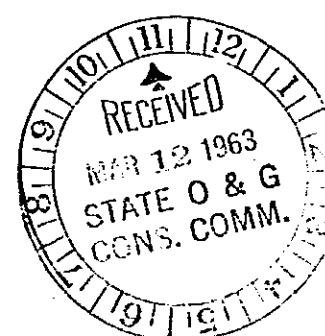
Busby & Moffet
State Well No. 1
Coconina Sand
Apache County, Arizona

On May 25, 1962, the formation from 754 feet to 768 feet at this well was rotary cored with diamond coring equipment and a water base mud. A portion of the core from each foot was submitted to our laboratory for analysis. Tabulated on the opposite page are the results of our analysis of this core and the crushed chloride measurements as requested.

It was reported that this sand produces gas which contains helium. The measured water saturations indicate an excessive amount of flushing by the drilling fluid. The crushed chloride measurements do not reveal any significant change in the natural water content of the sand.

Very truly yours,
PETRO-LAB
CORE SERVICE

Jack R. Good
Jack R. Good



Busby & Moffet
State Well No. 1
Coconina Sand
Apache County, Arizona

Juen 7, 1965

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Re: R. H. Busby State #1, SE/4-NW/4 26-T19N-R25E,
Apache County, Arizona, Permit 189
R. H. Busby State #2, NW/4 SE/4 36-T19N-R25E,
Apache County, Arizona, Permit 190

Dear Sir:

According to our files, captioned wells have been plugged.
In order that we may close our files, please furnish us with
Well Completion Reports.

Your earliest cooperation is very much appreciated.

Yours very truly,

John Bannister
Executive Secretary
cb

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STATE of ARIZONA
OIL and GAS CONSERVATION COMMISSION
CAPITOL ANNEX
ROOM 202
1624 WEST ADAMS STREET
PHOENIX, ARIZONA

COMPANY R. H. Bushy DATE 8-4-1964

RE: WELL NAME & NUMBER: Paulsell #1, State #1 and State #2

LOCATION: SECTION TWP. R. COUNTY

FILE NUMBER 184 - 189 - 190

Paulsell #1 Sec. 25 Twp. 19N R 25E
State #1 Sec. 26 Twp. 19N R 25E
State #2 Sec. 36 Twp. 19N R 25E

Gentlemen:

We have reviewed our files and find that we need the below checked item (s) in order to complete same. Will you please fill in the enclosed form (s), at your earliest convenience, and return them to this office. May we remind you that your bond (~~XXXXXXXXXXXXXXXXXXXX~~ issued by ~~XX~~) can be forfeited for failure to comply.

In addition we request a copy of any log run on ~~this~~ (these) well (s).
Your cooperation is appreciated. If we may be of service to you please advise.

Yours very truly,

Bill Cooper

Bill Cooper
Records Section

Completion Record ☒ Plugging Record

Well Log Application to plug and abandon
cc/Bonding Company

PAUL FANNIN
GOVERNOR
R. KEITH WALDEN
CHAIRMAN
LYNN LOCKHART
VICE CHAIRMAN
CHARLES KALIL, M.D.
MEMBER
ROBERT B. HEWARD
MEMBER
ORME LEWIS
MEMBER



OFFICE OF
Oil and Gas Conservation Commission

STATE OF ARIZONA
ROOM 302
1004 WEST ADAMS
Phoenix 7, Arizona
271-2181

~~XXXXXXXXXX~~
EXECUTIVE SECRETARY
JOHN K. PETTY
PETROLEUM GEOLOGIST

March 20, 1964

The Robbins Company
Wichita National Building
Wichita Falls, Texas

Re: Blanket Oil and Gas Well Drilling Bond No. 56-07-634
Fidelity and Deposit Company of Maryland
R. H. Busby

Gentlemen:

The following wells covered by above referenced bond have been properly plugged and abandoned to meet the requirements of this Commission for release of the bond. Therefore bond is released as of this date.

1. R. H. Busby - Pat Paulsell #1, Center Section 25-T19N-R25E, Apache County, Arizona.
2. R. H. Busby - State #1, SE NW Section 26-T19N-R25E, Apache County, Arizona. ✓
3. R. H. Busby - State #2, NE SW Section 36-T19N-R25E, Apache County, Arizona.

Very truly yours,

John K. Petty
Petroleum Geologist

JKP/mkc

Cc: Mr. R. H. Busby
Mcargel, Texas



THE ROBBINS COMPANY, General Agents

BONDING AND INSURANCE

Continuously representing F&D since 1923

414-16-18 WICHITA NATIONAL BANK BLDG.

P. O. Box 1770

WICHITA FALLS, TEXAS

Telephone 723-4326

April 16, 1963

Oil and Gas Conservation Commission
3500 North Central Avenue
Phoenix 12, Arizona

Re: Bond No. 56 07 634 - R. H. Busby
\$10,000 Blanket Bond dated 4/24/62

Gentlemen:

We have been advised by Mr. Busby that this bond is no longer needed. If this is in order, will you please furnish us with a letter of release on the above bond.

We will also appreciate your advising us if the bond is still required.

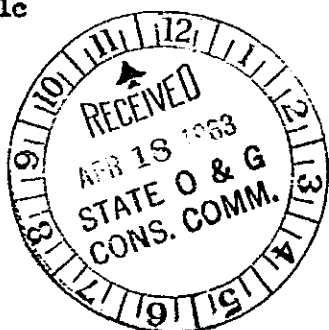
Thank you.

Yours very truly,

THE ROBBINS COMPANY

Honors
Horace Robbins

HAR:lc



PHONE LO 3-3811

P. O. BOX 115

R. H. BUSBY

OIL PRODUCER
MEGARGEL, TEXAS

April 2, 1963

State Land Department
State of Arizona
Phoenix, Arizona

Gentlemen:

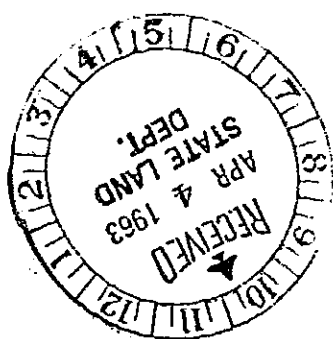
In accordance with the attached letter, can you give us a letter of release in order that we may cancel our bond? An early reply would be appreciated.

Yours very truly,

R. H. Busby
R. H. Busby
JP

RHB/jp

Att.



6020



THE ROBBINS COMPANY, General Agents

BONDING AND INSURANCE

Continuously representing F&D since 1923

414-16-18 WICHITA NATIONAL BANK BLDG.

P. O. Box 1770

WICHITA FALLS, TEXAS

Telephone 723-4326

April 1, 1963

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Dear Mr. Busby:

We are in receipt of your notation that you do not wish to renew your Blanket Drilling, Casing and Plugging Bond for the State of Arizona, being bond No. 56 07 634. In order for us to release this bond and not charge the \$100.00 annual premium, we will have to have a letter of release from the State of Arizona advising that our liability has terminated.

If you will secure this release, we will be happy to close our file.

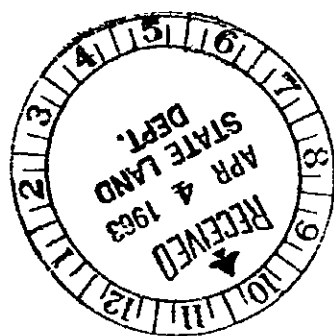
Yours very truly,

THE ROBBINS COMPANY

Horrace Robbins
Horrace Robbins

HAR:lc

E



6020

PHONE LO 3-3811

P. O. BOX 115

R. H. BUSBY

OIL PRODUCER
MEGARGEL, TEXAS

March 7, 1963

Mr. N. A. Ludewick
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix 7, Arizona

Dear Mr. Ludewick:

Enclosed you will find plugging reports on our No. 1 and No. 2 State wells in Arizona. Also enclosed are core analyses and electric logs on these two wells and on the Paulsell well. I thought that this additional information might be worth something to you at some time.

We have not plugged the Paulsell well. We might have a use for this at some future date. We have set and cemented pipe in it and capped it and left it where we can go back in if we should desire to do so. I hope this information will be satisfactory to the State Department and want to thank you for any favors extended to me in the past. I hope to come back some time and drill some more wells in Arizona. I think there is a good possibility of finding something there if there are enough wells drilled.

With kindest regards,

Yours very truly,

R. H. Busby
R. H. Busby

RHB/jp

Enclosures



January 24, 1963

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Re: State No. 1 - Sec. 26, T19N, R25E; State No. 2 - Sec. 36,
T19N, R25E; Pat Paulsell #1 - Sec. 25, T19N, R25 E - all
in Apache County, Arizona

Dear Mr. Busby:

You have heretofore filed application to plug and abandon the wells captioned above. We have not received a completion report or any plugging records on any of these wells.

To comply with the regulations of this commission, it will be necessary that you furnish these reports. A supply of these forms is enclosed for your use and we will appreciate receiving these completed forms at an early date.

Yours very truly,

N. A. Ludewick
Executive Secretary

encs

August 14, 1962

Mr. R. H. Busby
Box 115
Megargel, Texas

Dear Mr. Busby:

In regards to your State #1 and State #2, Sections 26 and 36, T19N, R25E, Apache County, Arizona, you will find your application to abandon and plug approved. However, Myers, Jr., was in this office the other day and told me he had not installed the customary 4" pipe marker with the name and location of the well written or welded on it.

Also, you have approval to shut in your Paulsell #1, Section 25, T19N, R25E, Apache County.

Please send in your plugging records on these tests which will be approved as soon as the pipe markers are installed.

Yours truly,

John K. Petty
Petroleum Geologist

encs 3

August 1, 1962

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Dear Mr. Busby:

Herewith attached find forms requested.

We will appreciate copies of your logs and copies of any information on your wells.

Please understand that the reason I mentioned this to Mr. Robbins was because we were unable to contact you to see if you had received the forms, etc. sent from this office.

I am going in the area in a few days and thought if your drilling contractor had plugged the wells you talked to me about, then I would visit the sites since it is part of my job to do so.

You surely do have six months to send in the logs, etc.; however, you mentioned to me over the phone you would send me the reports "in a week or so" and we thought perhaps the forms didn't arrive or that something untoward had happened.

Hoping you will drill your deep test and wishing you all the luck on it, I am

Yours truly,

John K. Petty
Petroleum Geologist

encs 15 Application to Abandon and Plug
15 Plugging Record

PHONE LO 3-3811

P. O. BOX 115

R. H. BUSBY

OIL PRODUCER
MEGARGEL, TEXAS

June 1, 1962

State Oil & Gas Conservation Service
State Land Department
3500 North Central
Phoenix, Arizona

Attention: D. A. Jerome

Dear Mr. Jerome:

We are enclosing our check in the amount of \$50.00 to cover permits to drill Busby - State #1 and #2, plats of which are attached hereto. We are unable to locate any forms to make application for these locations and will appreciate it very much if you will send us some application blanks by air mail so that we can expedite this matter.

Yours very truly,

R. H. Busby
R. H. Busby

RHB/jp

Enclosure

P.S. Please send some assignment forms also.

June 14, 1962

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Dear Mr. Busby:

Enclosed are your approved copies of application to drill the following wells:

State #1 - Sec. 26, 19N, 25E, Apache County
State #2 - Sec. 36, 19N, 25E, Apache County

Also enclosed is a receipt for your \$50.00 permit fees.

Even though you were given verbal approval to plug and abandon these tests, it is still necessary for you to fill in the application to plug and abandon and forward to this office for our approval. When you have received our approval copy, then we will need the plugging record.

We have been given to understand that you have drilled your Pat Paulsell #2. If this is correct, we need your application for permit to drill together with the \$25.00 permit fee.

If we may help in any way, please do not hesitate to call upon us.

Yours very truly,

D. A. Jerome
Executive Secretary

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June 4, 1962

Mr. R. H. Busby
P. O. Box 115
Megargel, Texas

Dear Mr. Busby:

We are returning your check in the amount of \$50.00 as it is made out to the State Land Department and it should be made out to the Arizona Oil and Gas Conservation Commission.

Also enclosed are the applications for permit to drill.

The assignment forms will be mailed to you from the State Land Department who handle leasing of State lands. I called them today with your request and the forms are forthcoming.

Yours very truly,

Helen M. Eremie
secretary to

D. A. Jerome
Executive Secretary

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